

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

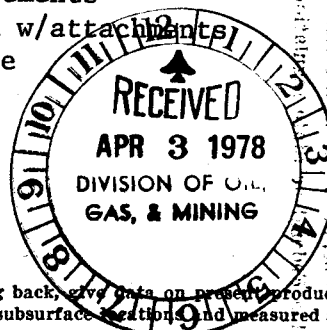
## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SL-071965	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron U.S.A. Inc.			7. UNIT AGREEMENT NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201			8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ) At proposed prod. zone			9. WELL NO. 250 (41-29C)	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* $\pm$ 15 miles south and east of Jensen, Utah			10. FIELD AND POOL, OR WILDCAT Red Wash-Green River	
16. NO. OF ACRES IN LEASE Red Wash Unit		17. NO. OF ACRES ASSIGNED TO THIS WELL 640		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640		19. PROPOSED DEPTH 5500		
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* 7-5-78		
22. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660		23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	300	To Surface
7-7/8	5-1/2	15.5#	TD	$\pm$ 500 sxs

It is proposed to drill this development well to a depth of 5500' to test the Green River Formation.

Attachments: Drilling Procedure  
Certified Plat  
Chevron Class III BOP Requirements  
Multi-Point Surface Use Plan w/attachments  
Proposed Completion Procedure  
Equipment Location Plat



3 - USGS  
1 - USGS-Vernal  
2 - State  
3 - Partners  
1 - JCB  
1 - ALF  
1 - DBB  
1 - Sec 723  
1 - File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface sections and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineering Assistant DATE 3/29/78

(This space for Federal or State office use)

PERMIT NO.

43-047-30391

APPROVAL DATE

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-5-78

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

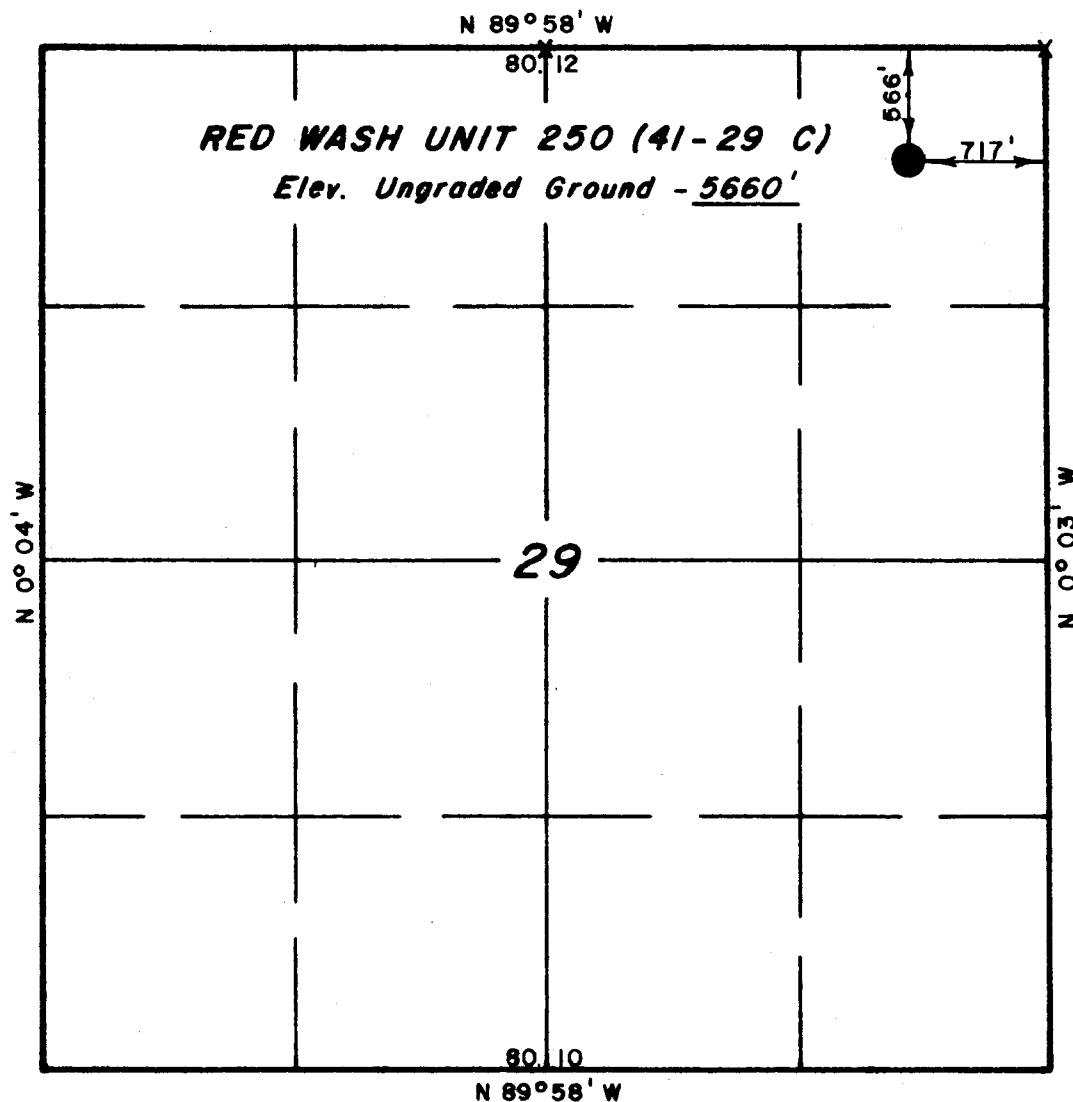
BY: [Signature]

PROJECT

**CHEVRON U.S.A. INC.**

Well location, *RED WASH*  
*UNIT 250 (41-29 C)*, located as  
shown in the NE 1/4 NE 1/4 Section  
29, T7S, R24E, S.L.B. & M.  
Uintah County, Utah.

*T 7 S, R 24 E, S.L.B. & M.*



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/13/78
PARTY	LDT BR	DJ	REFERENCES
WEATHER	Cloudy, Windy	FILE	CHEVRON USA INC.

SCALE -  1" = 4 MI.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: April 3-

Operator: Chukon Oil

Well No: Red Wash Unit 250

Location: Sec. 29 T. 7S R. 24E County: Uintah

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API NUMBER: 13047-30391

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - Unit Well

Petroleum Engineer [Signature]

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐  
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Red Wash Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

566' FNL & 717' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$ )

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

±15 miles south and east of Jensen, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

566

16. NO. OF ACRES IN LEASE

Red Wash Unit

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2640

19. PROPOSED DEPTH

5500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5660

22. APPROX. DATE WORK WILL START\*

7-5-78

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	300	To Surface
7-7/8	5-1/2	15.5#	TD	±500 sxs

It is proposed to drill this development well to a depth of 5500' to test the Green River Formation.

Attachments: Drilling Procedure  
Certified Plat  
Chevron Class III BOP Requirements  
Multi-Point Surface Use Plan w/attachments  
Proposed Completion Procedure  
Equipment Location Plat

3 - USGS  
1 - USGS-Vernal  
2 - State  
3 - Partners  
1 - JCB  
1 - ALF  
1 - DBB  
1 - Sec 723  
1 - File



NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*J. J. Lunn*

TITLE Engineering Assistant

DATE 3/29/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (ORIG. SGD. W. P. MARTENS

TITLE ACTING DISTRICT ENGINEER

DATE

JUN 21 1978

CONDITIONS OF APPROVAL, IF ANY:

NECESSARY PLANNING OF GAS DEVELOPMENT  
DRILLING AND COMPLETION APPROVED  
SUBJECT TO ROYALTY (NTL-4)

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

*State OK*

FROM: District Geologist, Salt Lake City, Utah

TO: District Engineer, Salt Lake City, Utah

Lease No. ~~1~~

SUBJECT: APD supplemental stipulations

SL-071965

Operator: CHEVRON U.S.A., Inc.

Location:

NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  sec. 29 T. 7 S., R. 24 E.

Well: 250 (41-29c)

UINTAH Co., UTAH

1. Operator picked tops are adequate? Yes ☒, No ☐. If not: The following are estimated tops of important geologic markers:

Formation

Depth

Formation

Depth

2. Fresh water aquifers likely to be present below surface casing? Yes ☐, No ☒ BUT  
If yes: Surface casing program may require adjustment for protection of fresh water aquifers to a depth of approximately \_\_\_\_\_ feet in the \_\_\_\_\_ Formation. WRD REPORTS "USEABLE WATER IN THIS AREA MAY OCCUR AS DEEP AS THE BASE OF THE Green River Fm."
3. Does operator note all prospectively valuable oil and gas horizons? Yes ☒, No ☐. If not: The following additional horizons will be adequately logged for hydrocarbons:

Unit

Depth

Unit

Depth

IF WABATCH SANDS ARE PENETRATED NEAR T.D., GAS SHOWS MAY BE ENCOUNTERED.

4. Any other leasable minerals present? Yes ☒, No ☐. If yes: 1. Logs (\_\_\_\_\_) OPERATOR SUITE \*) will be run through the Green River Fm. \*\* at approximate depths of \_\_\_\_\_ to \_\_\_\_\_ feet to adequately locate and identify anticipated OIL SHALE beds. 2. Logs (\_\_\_\_\_) \*) will be run through the \_\_\_\_\_ \*\* at approximate depths of \_\_\_\_\_ to \_\_\_\_\_ feet to adequately locate and identify anticipated \_\_\_\_\_ beds. 3. Logs (\_\_\_\_\_) \*) will be run through the \_\_\_\_\_ \*\* at approximate depths of \_\_\_\_\_ to \_\_\_\_\_ feet to adequately locate and identify anticipated \_\_\_\_\_ beds.

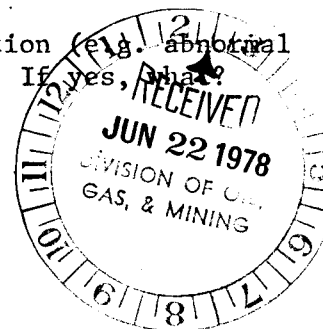
5. Any potential problems that should be brought to operators attention (e.g. abnormal temperature, pressure, incompetent beds, H<sub>2</sub>S)? Yes ☐, No ☐. If yes, what? UNKNOWN

6. References and remarks:

\* From 10 pt or others as necessary. \*\* Members, Formations.

Date: 4-5-78

Signed: Thomas R. Assay



United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

## Usual Environmental Analysis

Lease No. SL-071965Operator Chevron U.S.A. Inc.Well No. 250(41-29C)Location 566' FNL & 717' FWL Sec. 29 T. 7S R. 24ECounty Uintah State Utah Field Red Wash - Green RiverStatus: Surface Ownership Public Minerals PublicJoint Field Inspection Date April 11, 1978

## Participants and Organizations:

Jake BullardChevronSteve EllisBLMJohn EvansUSGS

## Related Environmental Analyses and References:

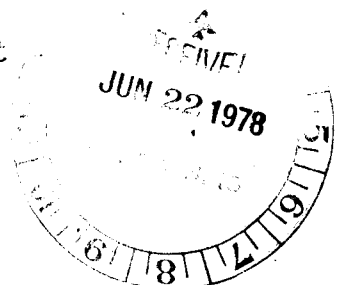
- (1) Vernal District Oil and Gas EAR, Bureau of Land Management
- (2) Unit Resource Analysis, Bonanza Planning Unit, BLM
- (3) White River Shale Project, Detailed Development Plan
- (4) EA #971, April 28, 1978, U. S. Geological Survey, Salt Lake City, Utah

Analysis Prepared by:

John T. Evans  
Environmental Scientist  
Salt Lake City, Utah

Date May 4, 1978

NOTED JOHN T. EVANS, JR.

5-8-78

Proposed Action:

The Operator has submitted an Application for Permit to Drill, Form 9-331C, on April 3, 1978, with a 10-Point drilling and 13-Point Surface Use Programs which are on file with USGS, Oil and Gas Operations, Salt Lake City, Utah (copy attached).

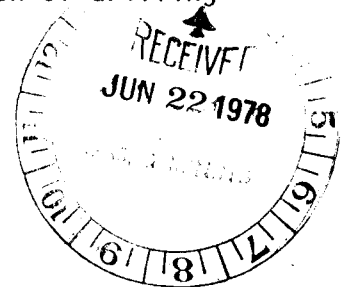
The Operator proposes to drill a gas test well with rotary tools to about 5,500 feet T.D. to explore and develop potential hydrocarbon reserves in the Green River formation.

The Operator anticipates gas in the Green River formation @ 4,250 feet and oil @ 5,100 feet.

The Operator proposes to construct a drill pad 155 feet by 315 feet; a reserve pit 100 feet by 150 feet by 8 feet; a new access road 20' wide by 1300' long and to place production facilities on the disturbed area of the drill pad. The operator proposes to rehabilitate disturbed areas upon completion of operations and areas not needed for production.

If production is established, a gas flowline would be installed upon the surface (map attached).

The anticipated starting date is July 5, 1978, and duration of drilling activities would be about 60 days.





The Existing Environmental Situation:

The existing environmental situation has been discussed in EIA #971, April 28, 1978, on file with the U. S. Geological Survey, Salt Lake City, Utah. The proposed location is on a ridge top above a wash. Construction would be limited to the ridge top and soil spoils not pushed over the edge.

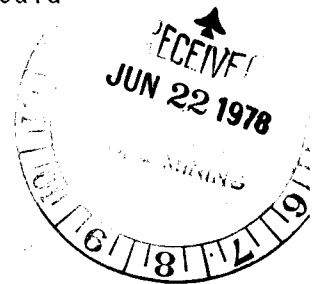
Alternatives to the Proposed Action:

Not approving the proposed permit--the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Deny the proposed permit and suggest an alternate location to minimize environmental impacts. No alternate location on this lease would justify this action.

Adverse Environmental Effects Which Cannot Be Avoided:

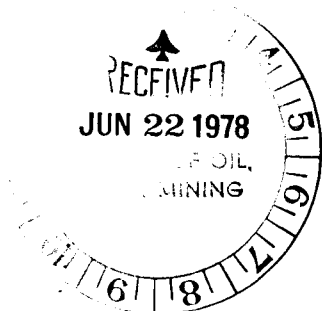
Surface disturbance and removal of vegetation from approximately acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would



be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).



4

*E. S. ...*  
District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

EIA # 984

# DRILLING PROCEDURE

Field Red Wash Well RWU #250 (41-29C)  
 Location NE<sup>1</sup>/<sub>4</sub> NE<sup>1</sup>/<sub>4</sub>, Section 29, T7S, R24E, SLB&M, Uintah County, Utah  
 Drill X Deepen          Elevation: GL 5660' KB 5675' est. Total Depth 5500'  
 Non-Op Interests Gulf 1.18%, Caulkins 0.885%, Buttram 0.295%

1. Name of surface formation: Uinta Formation

2. Estimated tops of important geologic markers:

Formation	Approximate Top	Formation	Approximate Top
Green River Fm	2595 (+3080)	KB	5025 (+650)
FH	4115 (+1560)	LH	5265 (+410)
GB	4265 (+1410)	Total Depth	5500 (+175)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

Formation	Depth	Type	Formation	Depth	Type
Green River Fm	4250	Gas			
Green River Fm	5100	Gas/Oil			

4. Casing Program (0 = old, N = new):

	Surface	O/N	Intermediate	O/N	Oil String/ Liner	O/N
Hole Size	12-1/4				7-7/8	
Pipe Size	8-5/8	N			5-1/2	N
Grade	K-55				K-55	
Weight	24#				15.5#	
Depth	300				TD	
Cement	To Surface				+ 500 sx	
Time WOC	6 hrs				6 hrs	
Casing Test	1000				2000	
BOP	S-900					
Remarks						

5. BOPE: S-900 hydraulic double gate and hydril

6. Mud Program:

Depth Interval	Type	Weight	Viscosity	Water Loss
0-300	Gel-Water			
300-3000	Water			
3000-TD	Chem-Gel	+ 9	40	6cc below 5000'

7. Auxiliary Equipment: Kelly Cock, DP Safety Valve

8. Logging Program:

Surface Depth                       
 Intermediate Depth                       
 Oil String Depth                       
 Total Depth SP-DIL base surface casing to TD; GR-CNL-FDL-CAL 2000 to TD: RFT 5 levels.

9. Mud Logging Unit: 2 man conventional

Scales: 2" = 100'                      to                     ; 5" = 100' 2000 to TD

10. Coring & Testing Program:

Core	DST	2	Formations	Approximate Depth	Approximate Length of Core
Core	DST		Green River Fm	4300, 5050	

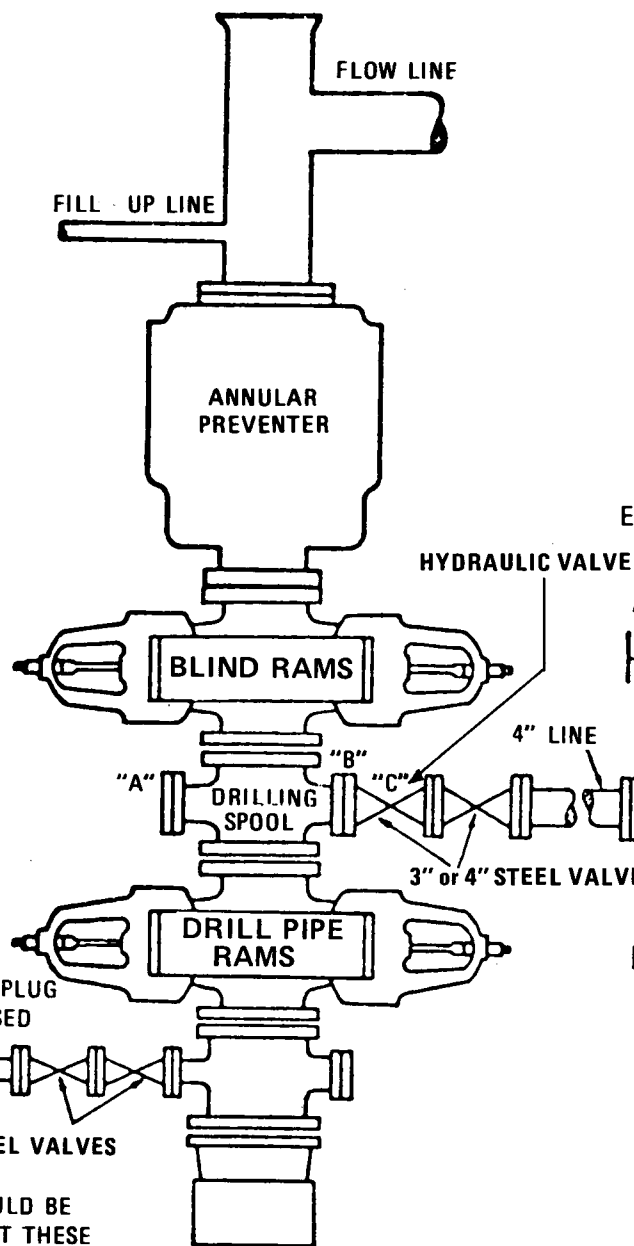
11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:  
Max 0.43 psi/ft = 2365, BHT 110°F

12. Completion & Remarks: See remarks with WS-44 RWU 248

Division Development Geologist                       
 Chief Development Geologist                     

Division Drilling Superintendent                       
 Date 3/22/28

WS-44



WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

UNCOUPLD HALF UNION "E"  
2" STEEL VALVES

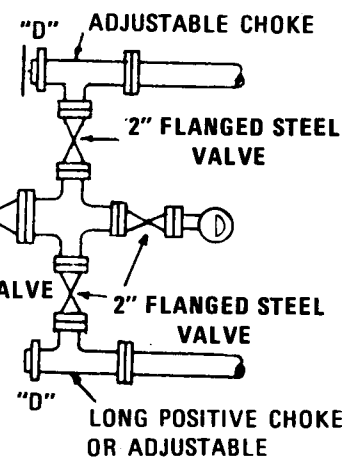
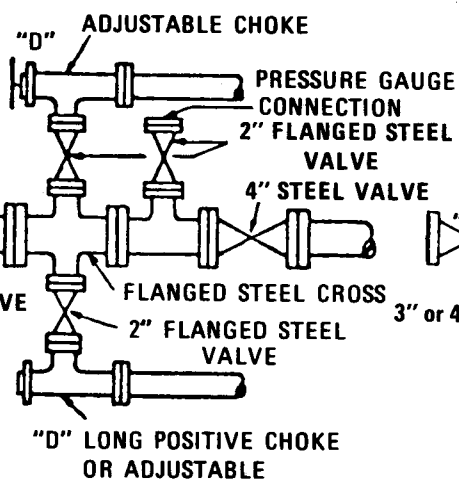
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

FIGURE 4  
THREE PREVENTER HOOKUP  
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

\* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

**Chevron** U.S.A. Inc.  
ROCKY MTN. PRODUCTION DIVISION

**Chevron U.S.A. Inc.**

**ROCKY MOUNTAIN PRODUCTION DIVISION**

**GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT**

**I. ACCEPTABLE ACCUMULATOR UNITS**

- A. FOR 8" AND LARGER BOP UNITS.
  - 1. HYDRIL 80 GALLON
  - 2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
  - 1. HYDRIL 40 GALLON
  - 2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

**II. CONTROL UNITS**

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

**III. PREVENTER UNITS**

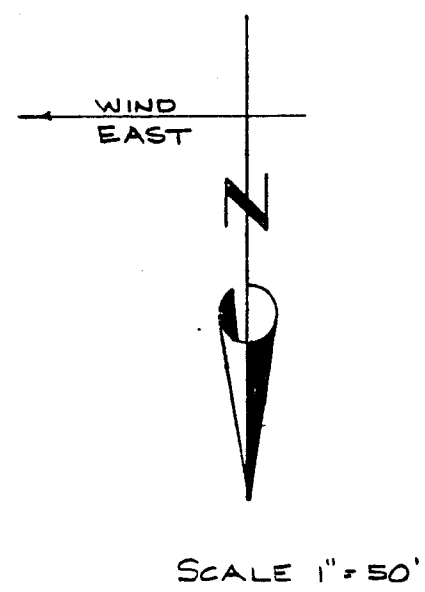
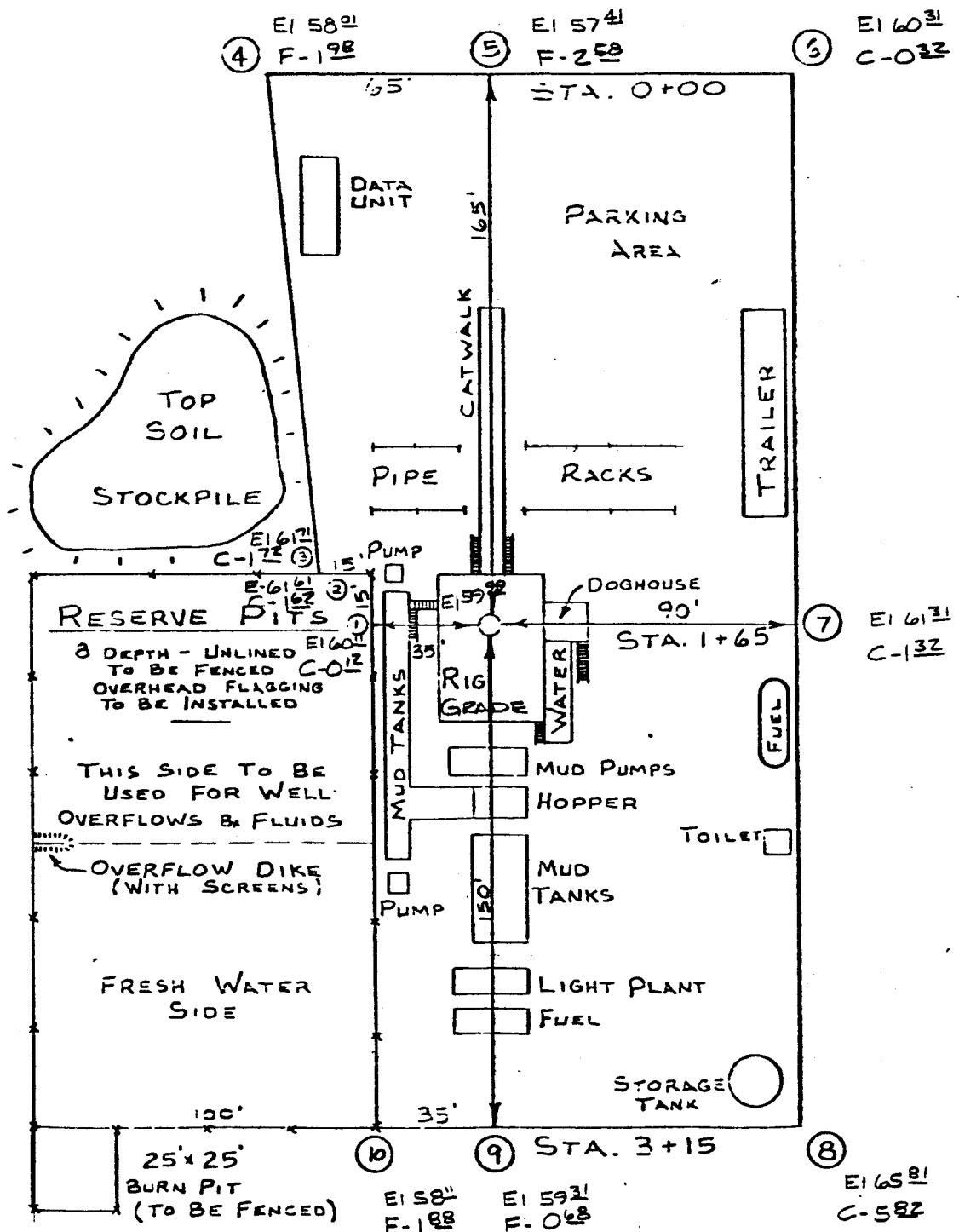
- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

**IV. TESTING**

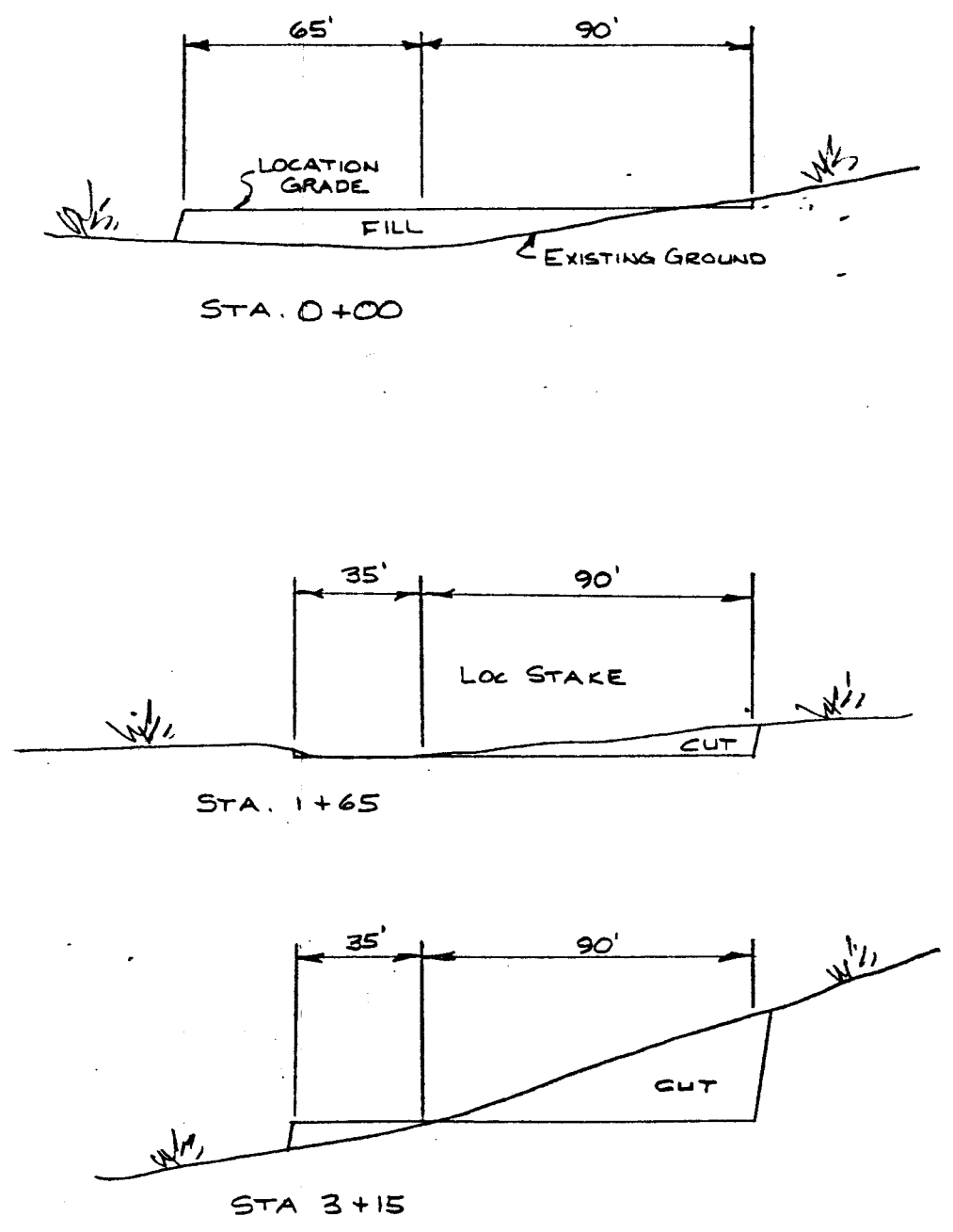
- A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

**V. MISCELLANEOUS**

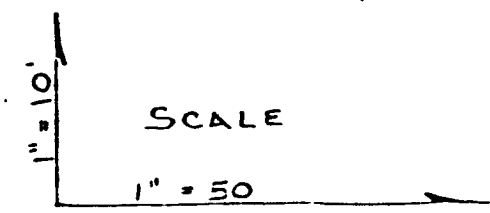
- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



C  
R  
O  
S  
S  
  
S  
E  
C  
T  
I  
O  
N  
S



**CHEVRON U.S.A. INC.**  
 LOCATION LAYOUT  
 FOR  
 RED WASH UNIT 250(41-29C)  
 LOCATED IN  
 SECTION 29, T7S, R24E, S.L.M.  
**Exhibit C 250**



**APPROX. YARDAGES**  
 CUT 913 CU. YDS.  
 FILL 1071 CU. YDS.

## DRILLING PROCEDURE

Field RED WASH Well UNIT 250 (41-29C)  
Location NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> Section 29, T7S, R24E, SLB&M, Uintah County, Utah 566' FNL & 717' FEL  
Drill x Deepen \_\_\_\_\_ Elevation: GL 5660 est, KB \_\_\_\_\_ Total Depth 15,150

### Non-Op Interests

1. Name of surface formation: Uinta

2. Estimated tops of important geologic markers:

<u>Formation</u>	<u>Approximate Top</u>	<u>Formation</u>	<u>Approximate Top</u>
Green River	2495 (3180)	Mesaverde	7,175 (-1500)
Green River "K"	4875 (800)	Frontier	14,930 (-9150)
Wasatch	5235 (440)	Dakota	15,105 (-9430)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

<u>Formation</u>	<u>Depth</u>	<u>Type</u>	<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Uinta	400	Gas			
Green River	4,930	Gas & Oil			
Mesaverde	7,230	Gas			
Frontier	14,930	Gas			

4. Casing Program (O = old, N = new):

	Surface	O/N	Intermediate	O/N	Liner	O/N
Hole Size	17"		12-1/4"		8-3/4"	
Pipe Size	13-3/8"	N	9-5/8"	N	7"	N
Grade	K-55		K-55		P-110,S-95,N-80	
Weight	54.5		40.0		29#	
Depth	2500		5300		14,800	
Cement	To Surface		As Required		As Required	
Time WOC	12 hrs		12 hrs		12 hrs	
Casing Test	2000 psi		3000 psi		3000 psi	
BOP						
Remarks						

5. BOPE: Chevron Class IV, 5000 psi MSP

## 6. Mud Program:

<u>Depth Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
0 - 2,500	Gel-Wtr	-	-	-
2,500 - 5,300	Gel-Chem	±9.0	40 sec	±15cc
5,300 - 14,800	LSND	±9.0	40 sec	±10cc
14,800 - TD	Nat'l Gas			

Nitrates to be maintained at 200 ppm± from surface csg to TD

7. Auxiliary Equipment: Drill pipe safety valve, PVT, kelly cocks, mud cleaner, degasser, automatic choke, rotating head after 7" set.

### 8. Logging Program:

Surface Depth	DIL-SP, CNL-FDC-GR, BHC-GR-CAL, HDT
Intermediate Depth	Same as above
Oil String Depth	Same as above
Total Depth	DIL-GR, FDC-GR, SNP-GR, one sidewall gun in Frontier

9. Mud Logging Unit: 2 man from base surf. csg to TD

Scales: 2" = 100' \_\_\_\_\_ to \_\_\_\_\_; 5" = 100' Base to \_\_\_\_\_  
surf. csg.

### 10. Coring & Testing Program:

		Formations	Approximate Depth	Length of Core
Core	DST 2	Green River Gas Zones	4000-5000	
Core	DST			

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating: \_\_\_\_\_  
Normal

12. Completion & Remarks: Pending results of cores, tests, and logs.

Division Development Geologist  
Chief Development Geologist

Division Drilling Superintendent  
Date Dec 30, 1979

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

August 4, 1978

Chevron U.S.A. Inc.  
PO Box 599  
Denver, Colorado 80201

Re: Wells listed on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, ( U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist



Red Wash Unit #236(21-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #237(14-25B)  
Sec. 25, T. 7S, R. 23E  
Uintah County, Utah  
February 1978-June 1978

Red Wash Unit #238(32-35B)  
Sec. 35, T. 7S, R. 23E  
Uintah County, Utah  
February 1978-June 1978

Red Wash Unit #240(12-36B)  
Sec. T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #241(22-14B)  
Sec. 14, T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #242(42-13B)  
Sec. 13, T. 7S, R. 23E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #243(42-18C)  
Sec. 18, T. 7S, R. 24E  
Unitah County, Utah  
January 1978-June 1978

Red Wash Unit #244(23-19C)  
Sec. 19, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #245(14-30C)  
Sec. 30, T. 7S, R. 24E  
Uintah County, Utah  
January 1978-June 1978

Red Wash Unit #246(22-18C)  
Sec. 18, T. 7S, R. 24E  
Uintah County, Utah  
April 1978-June 1978

Red Wash Unit #247(22-17C)  
Sec. 17, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #248(43-20C)  
Sec. 20, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #249(14-33C)  
Sec. 33, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

✓ Red Wash Unit #250(41-29C)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #251(31-4F)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
May 1978-June 1978

Red Wash Unit #252(14-23C)  
Sec. 23, T. 7S, R. 24E  
Uintah County, Utah  
June 1978

Red Wash Unit #255(23-1E)  
Sec. 1, T. 8S, R. 23E  
Uintah County, Utah  
June 1978

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE INDICATE\*  
(Other instruct or re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL 071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

250 (41-29C)

10. FIELD AND POOL, OR WILDCAT

Red Wash-Green River

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

S 29, T7S, R24E, SLB&amp;M

12. COUNTY OR PARISH

Uintah.

13. STATE

Utah

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface566' FNL & 717' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$ )

14. PERMIT NO.

43-047-30391

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5660

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Amend Depth and pad size

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

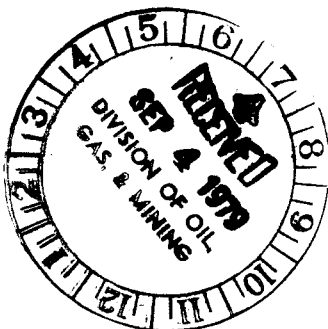
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Application for Permit to Drill was approved 6-21-78. Access road and location built accordingly. Instead of drilling 5500' as proposed, we now wish to drill 15,150'. Permission is requested for additional depth and to enlarge pad. The Plat, Drilling Procedure and Location Layout are attached.

This will temporarily suspend our need for RWU 277 for which the Permit to Drill was forwarded to your office 8-3-79.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MININGDATE: September 5, 1979BY: Frank M. Janner

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering AssistantDATE 8/29/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

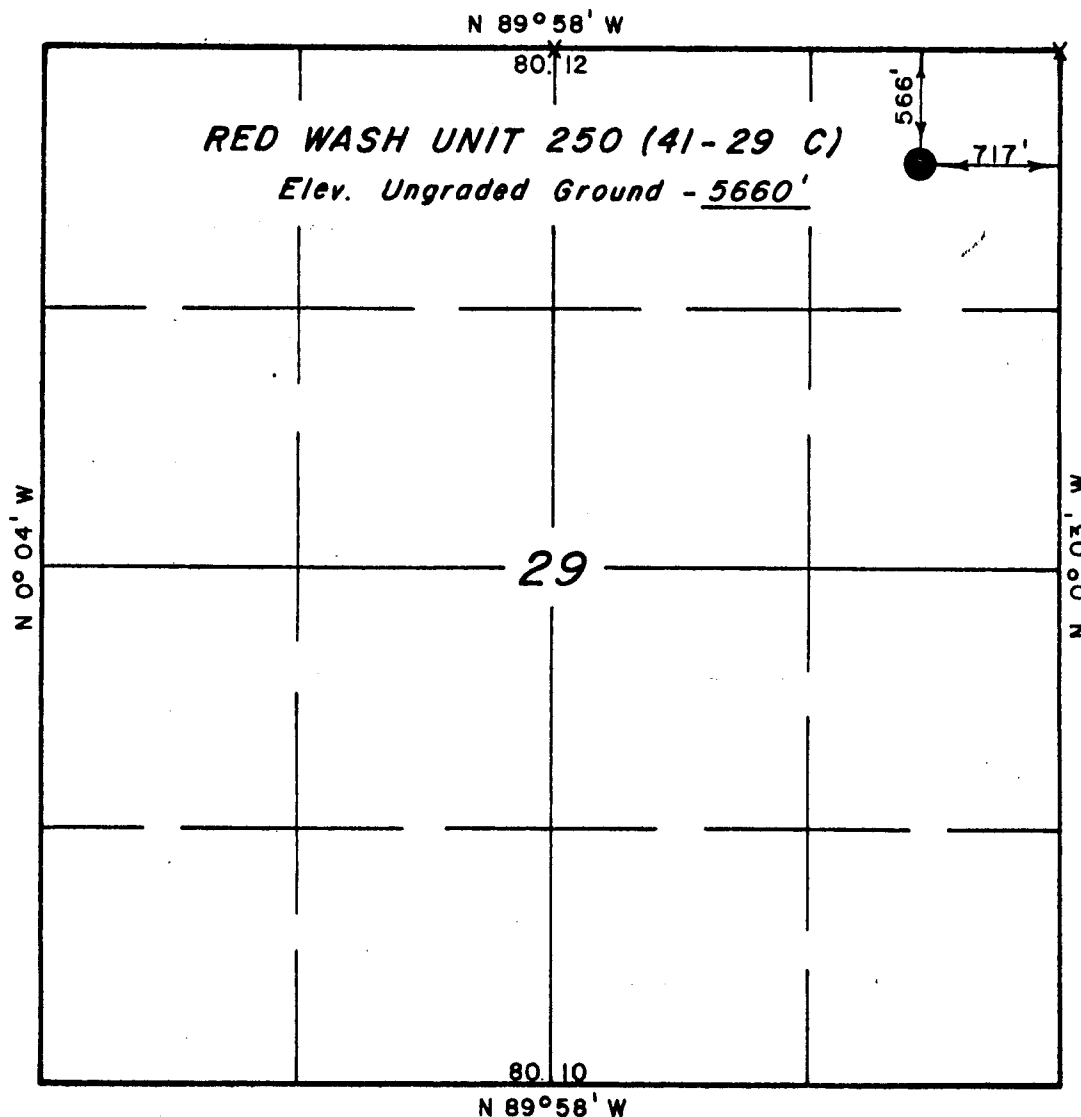
\*See Instructions on Reverse Side

PROJECT

CHEVRON U.S.A. INC.

Well location, *RED WASH*  
UNIT 250 (41-29 C), located as  
shown in the NE 1/4 NE 1/4 Section  
29, T7S, R24E, S.L.B. & M.  
Uintah County, Utah.

T 7 S, R 24 E, S.L.B. & M.



X = Section Corners Located



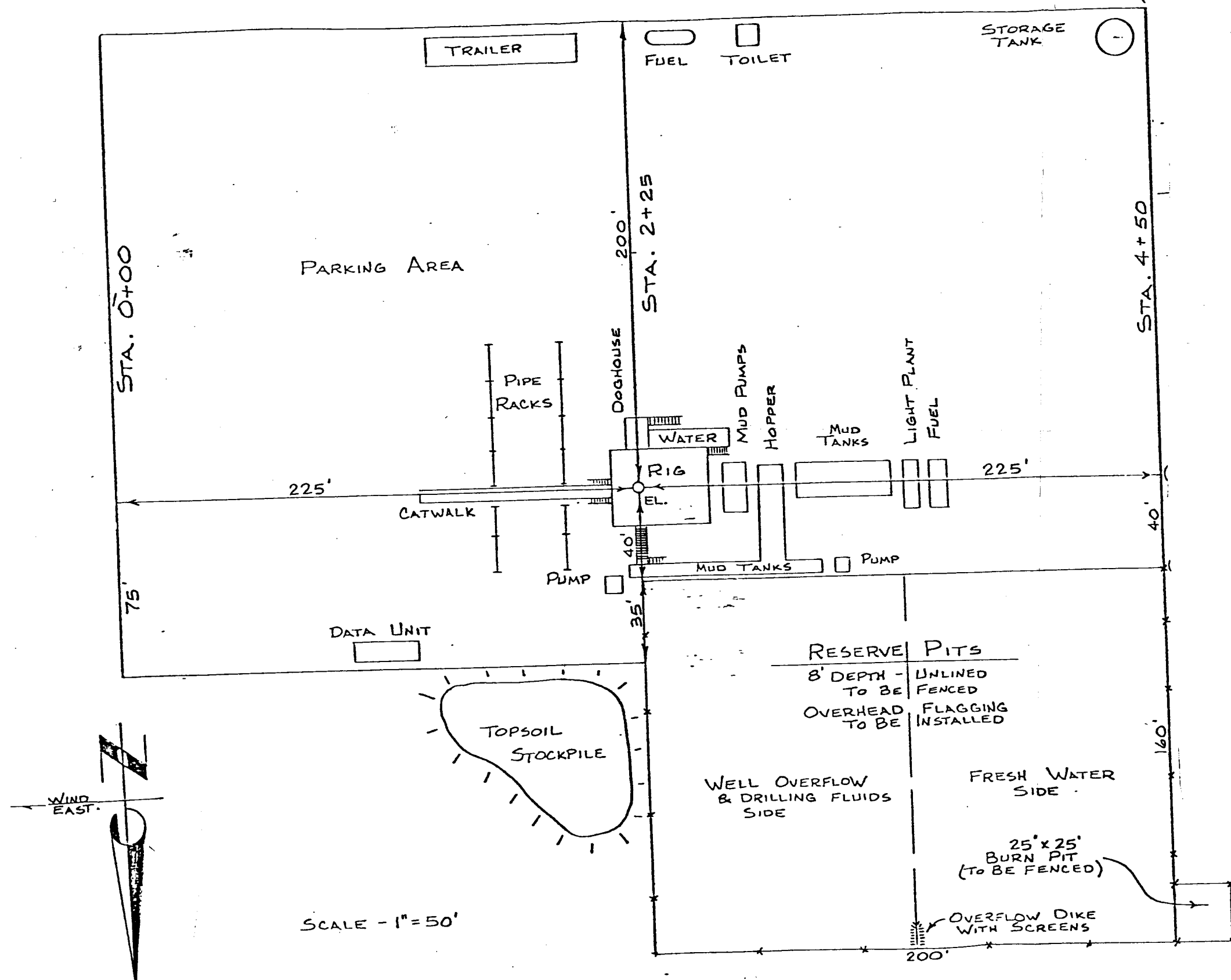
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/13/78
PARTY	LDT BR DJ	REFERENCES	GLO Plat
WEATHER	Cloudy, Windy	FILE	CHEVRON USA INC.



CHEVRON U.S.A. INC.

LOCATION LAYOUT  
FOR

RED WASH UNIT 250(41-29C)

LOCATED IN  
SECTION 29, T7S, R24E, S.L.M.

September 6, 1979

Chevron U.S.A. Inc.  
PO Box 599  
Denver, Colorado 80201

Re: Well No. Red Wash Unit 250  
(41-29C)  
Sec. 29, T. 7S, R. 24E.,  
Uintah County, Utah

Attention J.J. Johnson

Dear Mr. Johnson:

Attached please find approval on the above referenced well to drill deeper than initially applied for, and also to enlarge the pad.

In the event you may have desire in the future to comingle long sections of different formations in this well, you will need to appear before the Board of Oil, Gas and Mining.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Frank M. Hammer  
Chief Petroleum Engineer

FMH:b.t.m

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Chevron (U.S.A.), Inc.

WELL NAME: Red Wash Unit #250 (41-29C)

SECTION 29 NE NE TOWNSHIP 7S RANGE 24E COUNTY Uintah

DRILLING CONTRACTOR \_\_\_\_\_

RIG # \_\_\_\_\_

SPUDDED: DATE 11/4/79

TIME 12:30 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE November 5, 1979

SIGNED M. J. Munder

cc: USGS

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT **TRIPPLICATE\***  
 (Or instructions on reverse side)

*SL*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc. <b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ ) <b>14. PERMIT NO.</b> 43-047-30391 <b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GR 5660		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> SL 071965 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b> Red Wash <b>8. FARM OR LEASE NAME</b>  <b>9. WELL NO.</b> 250 (41-29C) <b>10. FIELD AND POOL, OR WILDCAT</b> Red Wash - Green River <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 29, T7S, R24E <b>12. COUNTY OR PARISH</b> Uintah <b>13. STATE</b> Utah
--	--	--

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: November 30, 1979

Dr1g depth at 3008'.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Melinda A. Benson*

TITLE

Engineering Assistant

DATE

12/20/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Or instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL 071965
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30391		9. WELL NO. 250 (41-29C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Dec. 31, 1979

Drlg depth at 5390.

18. I hereby certify that the foregoing is true and correct

SIGNED Yvonne J. Thomas TITLE Engineering Assistant

DATE Jan. 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 566' FNL & 717' FEL (NE $\frac{1}{2}$  NE $\frac{1}{2}$ )  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Construct	<input checked="" type="checkbox"/>	

Additional Pit

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to construct an additional pit measuring 70' X 70' to the north of the present pit to handle additional fluid.

*Need more details!*

~~APPROVED~~ BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

RECEIVED

FEB 11 1980

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Area Supervisor DATE February 5, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> SL 071965
2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201		7. <b>UNIT AGREEMENT NAME</b> Red Wash
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		8. <b>FARM OR LEASE NAME</b>
14. <b>PERMIT NO.</b> 43-047-30391	15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GR 5660	9. <b>WELL NO.</b> 250 (41-29C)
		10. <b>FIELD AND POOL, OR WILDCAT</b> Red Wash - Green River
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 29, T7S, R24E
		12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Uintah Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: January 31, 1980

Drilg Depth at 9727'.

**RECEIVED**  
FEB 19 1980  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John H. Harnick TITLE Engineering Assistant DATE Feb. 15, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 566' FNL & 717' FEL (NE $\frac{1}{4}$  NE $\frac{1}{4}$ )  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Construct <input checked="" type="checkbox"/>	
Additional Pit	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to construct an additional pit measuring 70' X 70' to the north of the present pit to handle additional fluid. ~~and more details!~~

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING FEB 11 1980

DATE: 2/25/80

BY: M. J. Minder

DIVISION OF  
OIL, GAS & MINING  
Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE February 5, 1980

(This space for Federal or State official use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1980

DIVISION OF  
OIL, GAS & MINING

\*See Instructions on Reverse Side

Rec 2-19  
ATZ  
Called GC



**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

February 20, 1980

Sundry Notice

Well No. RWU 250 (Red Wash Unit)  
(41-29C)  
Sec. 29, T7S, R24E  
Uintah County, Utah

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West Temple  
Salt Lake City, Utah 84116

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

Dear Sir:

Please refer to attached copy of subject Sundry Notice returned by your office noting "need more details".

The following additional information is submitted:

We propose to construct an additional pit to handle additional fluids. The pit will measure 70' X 70' and be 10-15' deep. The bottom and dike will be rock and clay and be impervious to water.

Location will be to the north of existing pit as shown on attached layout. Upon completion of RWU 250 the pit will be backfilled. Verbal approval for construction was given by your Mr. Mike Minder to our Mr. Gerry Cales.

Should additional information be required please let us know.

Very truly yours,

H. F. Copeland

ATL:cs  
Attachments

**RECEIVED**

FEB 22 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL 071965
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30391		9. WELL NO. 250 (41-29C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Feb. 29, 1980

Drlg depth at 12,858'.

RECEIVED

MAR 17 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Volanda Hamar*TITLE Engineering AssistantDATE March 14, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBM (Out) **TRIPPLICATE\***  
Instructions on  
Reverse Side

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc. <b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> SL 071965 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT AGREEMENT NAME</b> Red Wash <b>8. FARM OR LEASE NAME</b>  <b>9. WELL NO.</b> 250 (41-29C) <b>10. FIELD AND POOL, OR WILDCAT</b> Red Wash - Green River <b>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA</b> Sec. 29, T7S, R24E <b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Uintah Utah
<b>14. PERMIT NO.</b> 43-047-30391	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GR 5660	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>PULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>
--	---

**SUBSEQUENT REPORT OF:**

<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date: March 31, 1980

Depth at 15,017'.

RECEIVED

APR 18 1980

DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED *Yolanda Hamar* TITLE Engineering Assistant DATE April 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SL 071965
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		9. WELL NO. 250 (41-29C)
14. PERMIT NO. 43-047-30391		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E
12. COUNTY OR PARISH Uintah		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: April 30, 1980

Depth at 13,101 STH.

RECEIVED  
 MAY 21 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE May 16, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL 071965
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30391	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660	9. WELL NO. 250 (41-29C)
		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 29, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: May 30, 1980

Depth at 15,019 STH

RECEIVED  
JUN 20 1980DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE June 16, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SL 071965
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30391		9. WELL NO. 250 (41-29C)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: June 30, 1980

Depth at 15,234 STH.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jolanda Pama*TITLE Engineering AssistantDATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SL-071965
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR CHEVRON U.S.A. INC.			7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201			8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ ) At proposed prod. zone			9. WELL NO. 250 (41-29C)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* +15 miles south and east of Jensen, Utah			10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S29, T7S, R24E, SLB&M
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12. COUNTY OR PARISH Uintah
19. NO. OF ACRES IN LEASE Red Wash Unit			13. STATE Utah
20. PROPOSED DEPTH 15,600'			17. NO. OF ACRES ASSIGNED TO THIS WELL 640
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5660			22. APPROX. DATE WORK WILL START* 7-10-1980

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 $\frac{1}{2}$	13-3/8	61#	2420	2160 sacks
12 $\frac{1}{4}$	9-5/8	43.5#	5370	1235 sacks
8 $\frac{1}{2}$	7"	26-29#	15,017'	2062 sacks
6-1/8	5"	18#	12,540-15,017'	800 sacks

The subject well was originally drilled to 15,019' and 7" casing set at 15,017'. The hole was unloaded with air where collapsed casing was encountered at 13,221'. A CI retainer was set and tested at 13,115'. A section was cut in the 7" casing at 12,979 to 13,015', a cement plug was set from 13,115 to 12,979 and the hole sidetracked with a 6-1/8" bit and drilled to 15,017 and a 5" liner set. The hole was unloaded with air and a 4-1/8" hole drilled to 15,234 when the bit became stuck.

The drill string was backed off at 14,920, and the attempt to clean up the fish has become unfeasible. The Frontier sandstone penetrated appears to be non-productive. It is proposed to set a CIRP at +14,850' and then perforate and evaluate the Mancos and Mesa Verde formations in separate tests.

(Continued on reverse)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Engineering Assistant

DATE 7/15/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 7-29-80

BY:

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396  
839-171

### Proposed casing & cementing program: (Continued from reverse)

Tops-Green River	2542 (+3136)
Mesa Verde	7957 (-2279)
Mancos Shale	10,985 (-5307)
*Frontier	15,025 (-9347)
*Mowry	15,195 (-9517)

\*Sample tops.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL 071965
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NE $\frac{1}{4}$ , NE $\frac{1}{4}$ )		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-30391	15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5660	9. WELL NO. 250 (41-29C)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Red Wash - Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Date: July 31, 1980

SI for BHP Survey.

18. I hereby certify that the foregoing is true and correct

SIGNED Glenn A. Hama TITLE Engineering Assistant

DATE 8/15/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> SL071965
<b>2. NAME OF OPERATOR</b> CHEVRON U.S.A., INC.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> P. O. BOX 599, DENVER, CO 80201		<b>7. UNIT AGREEMENT NAME</b> RED WASH
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  566' FNL & 717' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$ )		<b>8. FARM OR LEASE NAME</b>
<b>14. PERMIT NO.</b> 43-047-30391		<b>9. WELL NO.</b> 250 (41-29C)
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) GR5660		<b>10. FIELD AND POOL, OR WILDCAT</b> REDWASH - GREEN RIVER
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec 29, T7S, R24E
		<b>12. COUNTY OR PARISH</b> UTAH
		<b>13. STATE</b> UTAH

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

DATE: AUGUST 31, 1980

SI for BHP SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Chris Leonard

TITLE ENGINEERING ASSISTANT

DATE 9-17-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  566' FNL and 717' FEL (NENE)</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. SLO-71965</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Red Wash</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. 250 (41-29C)</p> <p>10. FIELD AND POOL, OR WILDCAT Red Wash-Green River</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  Sec 29, T7S, R24E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Wyoming</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5660</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS IN BRIEF, STATE ALL PERTINENT DETAILS, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

Date: March 31, 1981

Evaluating BHP Survey

18. I hereby certify that the foregoing is true and correct

SIGNED

*Eric M. Lomax*

TITLE Engineering Assistant

DATE April 8, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

April 13, 1981

Chevron U.S.A. Incorporated  
P.O. Box 599  
Denver, Colorado 80201

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rule and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (160 day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET OF WELLS DUE

1. Well No. Chevron-Wainco-George  
Fisher et al #1-19A3  
Sec. 19, T. 1S. R. 3W.  
Duchesne County, Utah  
(November 1980 - March 1981)
  
2. Well No. Chevron-Wainco  
et al #1-5A1  
Sec. 5, T. 1S. R. 1W.  
Duchesne County, Utah  
(November 1980- March 1981)
  
3. Well No. Salina Unit #1  
Sec. 33, T. 22S. R. 1W.  
Sevier County, Utah  
(February 1981 - March 1981)
  
4. Well No. Red Wash Unit (41-29C)  
Sec. 29, T. 7S. R. 24E.  
Uintah County, Utah  
(October 1980- March 1981)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SLO-71965	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME Red Wash	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NENE)		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 250 (41-29C)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5660		10. FIELD AND POOL, OR WILDCAT Red Wash - Grn Rvr	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E	
		12. COUNTY OR PARISH Utah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Well Status ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: November 30, 1981

Evaluating BHP Survey  
Well S.I.RECEIVED  
DEC 14 1981DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Erin M. Leonard*TITLE Engineering AssistantDATE December 7, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Chevron U.S.A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month indicated above on the subject well

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Chriss Canyon #1  
Sec. 33, T. 16S, R. 1E  
Sanpete County, Utah  
( April 1981- November 1981)

Well No. Red Wash Unit #276 (44-27B)  
Sec. 27, T. 7S, R. 23E.  
Uintah County, Utah  
( November 1981)

Well No. Red Wash #279 (11-36B)  
Sec. 36, T. 7S, R. 23E  
Uintah County, Utah  
(November 1981)

Well No. Red Wash Unit #250 (41-29C)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah  
( April 1981- November 1981)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 3, 1982

Chevron U. S. A. Inc.  
P. O. Box 599  
Denver, Colorado 80201

Re: Well No. Red Wash Unit 250(41-29C)  
Sec. 29, T. 7S, R. 24E  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE  
 (Other instructions on  
 reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. SLO-71965
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 566' FNL & 717' FEL (NENE)		9. WELL NO. 250 (41-29C)
14. PERMIT NO.		10. FIELD AND FOOT, OR WILDCAT Red Wash-Grn River
15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 5660		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T7S, R24E
		12. COUNTY OR PARISH    13. STATE Uintah                      Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Well Status <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Date: Feb. 28, 1982

Evaluating BHP Survey  
 W.S.I.

18. I hereby certify that the foregoing is true and correct

SIGNED Elin M. Leonard TITLE Engineering Assistant DATE March 1, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

RECEIVED  
MAR 04 1982  
DIVISION OF  
OIL, GAS & MINING1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface

566' FNL & 717' FEL NENE  
At top prod. interval reported below

566' FNL &amp; 717' FEL

At total depth

566' FNL &amp; 717' FEL

14. PERMIT NO.

DATE ISSUED

43-047-30391

4-4-78

5. LEASE DESIGNATION AND SERIAL NO.

SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

250 (41-29C)

10. FIELD AND POOL, OR WILDCAT

Red Wash - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T7S, R24E SLB&amp;M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

11-4-79

16. DATE T.D. REACHED

6-14-80

17. DATE COMPL. (Ready to prod.)

July 19, 1980

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

KB 5678

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

15,234

21. PLUG, BACK T.D., MD &amp; TVD

14,840

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

13,230 - 14,715 MD Mancos

13,230 - 14,715 TVD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-CR; DIL-CR; BHC-CR; Saraband; CBL-VDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	2420	17-1/2	2160 SXS	
9-5/8"	43.5	5370	12-1/4	1235 SXS	
7"	29	15017	8-1/2		
7"	26	13295	8-1/2	2052 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,492	15,017	800		2-7/8"	12,448	12,380

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,230-14,715	6500 Gals 15% MSR 100

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Oct 3, 1981	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Oct. 3, 1981	24	64/64"		1.5	6	0	4000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75 PSI			1.5	6	0	47	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

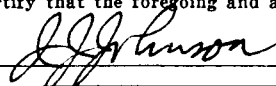
J. A. Harvey

35. LIST OF ATTACHMENTS

Perforation and Cementing Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Engineering Assistant

DATE

Feb. 26, 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

API No. 43-047-30391

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED  
DIVISION OF  
MINING  
JAN 24 1963

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	13,136	14,715 OA	Mancos Producing Zone	Uinta		Surf.
				Green River		2560
				Wasatch		5380
				Mesaverde		7958
				Mancos	10,543	10,543

RWU 250 (41-29C)

Perforation Detail

4 shots/ft.

13,136 - 13,139 3 SPF (Old Hole)

13,230	13,954	14,338
13,260	13,974	14,349
13,365	13,997	14,366
13,387	14,015	14,372
13,455	14,052	14,390
13,475	14,056	14,394
13,496	14,067	14,404
13,506	14,080	14,412
13,586	14,085	14,418
13,597	14,126	14,435
13,636	14,142	14,443
13,650	14,169	14,449
13,666	14,181	14,453
13,713	14,202	14,463
13,716	14,212	14,506
13,834	14,216	14,532
13,840	14,260	14,546
13,850	14,280	14,575
13,862	14,306	14,638
13,902	14,316	14,685
13,906	14,323	14,715
13,926	14,334	

RWU 250 (41-29C)

Cementing Detail

CICR Set at 13,115 (Old Hole)

145 Sx Plug 13,115 - 12,778. Hole side tracked at 12,979.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone than  
Use "APPLICATION FOR PERMIT—" for a different zone than

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

566' FNL (NE $\frac{1}{4}$ NE $\frac{1}{4}$ )  
717' FEL

14. PERMIT NO.

43-047-30391

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5678' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

Temporarily Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

It is proposed to temporarily abandon RWU #250 as follows:

1. MIRU. Kill well. Replace leaking hold-down pins in tubing head.
2. N/D tree. N/U BOPE.
3. POOH with production string. Clean out to 12,100'.
4. Set CICR @  $\pm 12,000'$ . Cmt sqz perfs @ 13,232'-14,715' w/300 sx cmt. Leave  $\pm 50'$  cmt on top of CICR.
5. Pressure test casing to 500 psi. Isolate and cmt sqz leaks, if necessary.
6. Displace hole with corrosion inhibited fluids. Leave 10,000' killstring in hole.
7. N/D BOPE. N/U tree.
8. Release rig. Leave well temporarily abandoned.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 3 - Drlg
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Assistant

DATE July 15, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

DATE: 7-26-87

BY: John L. By

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE:  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-071965

PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

100709

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

250 (41-29C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T7S, R24E

12. COUNTY OR PARISH 13. STATE

Uintah Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

566' FNL 717' FEL

14. PERMIT NO.

43-047-30391

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5678 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

X

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Temporary Abandon

(Other)

(NOTE: Report results of multiple completion, on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Red Wash Unit #250 was temporarily abandoned as follows:

1. Moved in rig 9-21-87.
2. Removed tree. Nippled up BOPE and tested. Repaired tree and wellhead.
3. Pulled injection string.
4. Cleaned out casing to 12,100'.
5. Set CICR at 12,000'. Stung into CICR and established injection rate.
6. Spotted a 50 sx cement plug to retainer. Left 150' cement on top of CICR.
7. Ran 10,000' kill string. Circulated corrosion inhibited fluids.
8. Nippled down BOPE. Nippled up tree, tested casing to 500 psi - held OK.
9. Released rig 9-25-87.

- 3 - BLM
- 3 - State
- 2 - Partners
- 1 - EEM
- 1 - MKD
- 3 - Drlg
- 1 - PLM
- 1 - Sec. 724 C
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Assistant

DATE 10/1/87

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 10-6-87

BY John R. Dyer

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

250 (41-29C)

10. FIELD AND POOL, OR WILDCAT

Red Wash

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 29, T7S, R24E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron USA Inc., Room 11111

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

566' FNL, 717' FEL (NE/4 NE/4)

14. PERMIT NO.

43-047-30391

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,660' G.L., 5,678' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETION

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RWU 250 (41-29C)

RWU / East Area

Proposed Operation:

It is proposed to complete the Mesa Verde Formation for gas potential in this currently temporarily abandoned well as follows:

1. MIRU workover Rig.
2. Clean out to PBTD @ 11,850'.
3. Selectively perforate the Mesa Verde Fm f/9,680' - 9,776' w/4" csg gun, 2SPF, 180° phasing.
4. Acidize the Mesa Verde w/3,000 gals 15% HCl.
5. Swab/flow to clean up and test well.
6. Fracture stimulate the MV. Fm w/a 70 quality CO<sub>2</sub> foam system carrying 73,000# 20/40 sd and 35,000# 16/20 sd.
7. Flow well to clean up.
8. W/L set permanent pkr @ 9,600', install 2 7/8" tbg and swab well in, release rig.

3 - BLM

3 - State

2 - Partners

1 - EEM

1 - MKD

3 - Drlg, 1 - File

**COPY**

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. H. Hutton*

TITLE Technical Assistant

DATE 4-20-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 4-25-88

BY: *John R. Bays*

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SL-071965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to  
Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR  
Chevron U.S.A. Inc., Room #11111

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

566' FNL, 717' FEL (NE, NE)

14. PERMIT NO.  
43-047-30391

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5,660' GL, 5,678' KB

DIVISION OF  
OIL, GAS & MINING

7. UNIT AGREEMENT NAME  
Red Wash

8. FARM OR LEASE NAME  
Red Wash Unit

9. WELL NO.  
250 (41-29C)

10. FIELD AND POOL, OR WILDCAT  
Red Wash - Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T7S, R24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

RWU #250 (41-29C) was recompleted to a Mesa Verde gas producer as follows:

1. MIRU Gudac Well Service Rig #1 on 5/10/88. ND tree. NU and tested BOPE.
2. POOH w/2-7/8" Kill string.
3. Cleaned out to 10,000'. Circulated hole with 9.0 ppg filtered brine water.
4. Perforated 9,680'-9,692', 9,698'-9,704', 9,728'-40', 9,750'-60', and 9,764'-76'  
with 2 spf, 180°.
5. Hydrotested (8,000 psi) in hole with pkr. Set pkr at 9,604'. Tested annulus  
to 1,000 psi.
6. Acidized perms 9,680'-9,776' with 3,000 gals. 15% MSR - 100 acid.
7. Swabbed/flowed back to clean up and test production.
8. Fraced perms 9,680'-9,776' with a 70 quality CO<sub>2</sub> foam system  
carrying 45,000 lbs. 20/40 sand, and 35,000 lbs. 20/40 ISP. Avg.  
Rate: 19.2 BPM at 6,500 psi. Frac was tagged with Scandium 46 and  
Iridium 192.
9. Flowed back to clean up and test production.
10. Killed well with 9.0 ppg brine wtr. POOH with pkr.
11. Cleaned out to 10,004'. Ran Isotope Spectrum Log from 10,100' to  
9,300'. Bottom of frac at 9,804'. Top of frac at 9,598'

3 - BLM  
3 - State  
2 - Partners  
1 - EEM  
1 - MKD  
2 - Drlg.  
1 - PLM

(Continued on attached sheet).

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. K. Watson*

TITLE Technical Assistant

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL AND GAS

DRN

RJF

JRB

GLH

DTB

SLB

TAS

DATE

2 - MICROFILM

3 - FILE

\*See Instructions on Reverse Side

Sundry Notices and Reports on Wells

U-0802

Page 2

12. Set permanent pkr at 9,605' KB. Hydrottested (5,000 psi) in well with production string. Displaced pkr fluid.
13. Stung into packer and landed tubing. ND BOPE. NU and tested tree. Tested annulus to 1,000 psi.
14. Swabbed well in to kick off gas production. Released rig 5/28/88. Production Department will continue to flow-back to clean up production prior to tying into gas lines.

RW1A 350  
41-29C

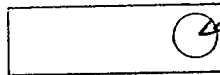
Sec 29 T7 S R24E

Kubly 10/25/88

N

well head

spherical separator



line breaker



emergency pit

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.

P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

566 FN., 717 FEL, SEC. 29, T7S, R24E

5. Lease Designation and Serial No.  
SL - 071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
RED WASH

8. Well Name and No.  
250 (41-29C)

9. API Well No.  
43-047-30391

10. Field and Pool, or Exploratory Area  
RED WASH - GRN. RIVER

11. County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other STATUS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM  
3 - STATE  
1 - JTC  
1 - WELL FILE  
1 - JLW

RECEIVED

APR 15 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title PERMIT SPECIALIST

Date 4/8/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**SL-071965**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Red Wash Unit**

8. Well Name and No.  
**RWU #250 (41-29C)**

9. API Well No.  
**43-047-30391**

10. Field and Pool, or Exploratory Area  
**Red Wash-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil ☐ Gas ☐  
Well ☒ Well ☐ Other ☐

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address and Telephone No.  
**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**566 FNL, 717 FEL, SEC. 29, T7S, R24E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

**02/10/93**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:





**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF**

**SHUT-IN WELLS**

**WONSITS VALLEY STATE/FEDERAL UNIT**

**UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT**

**170 SOUTH 500 EAST**

**VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY**

**AREA OPERATIONS SUPERVISOR**

sdm

Enclosures

cc:

State of Utah

Department of Natural Resources

Division of Oil, Gas and Mining

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. <b>SL-071965</b>
2. Name of Operator <b>CHEVRON U.S.A. PRODUCTION COMPANY</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302</b>	7. If Unit or CA, Agreement Designation <b>RED WASH UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>566' FNL, 717' FEL, SEC 29, T7S/R24E</b>	8. Well Name and No. <b>RWU #250 (41-29C)</b>
	9. API Well No. <b>43-047-30391</b>
	10. Field and Pool, or Exploratory Area <b>RED WASH-MESA VERDE</b>
	11. County or Parish, State <b>UINTAH, UTAH</b>

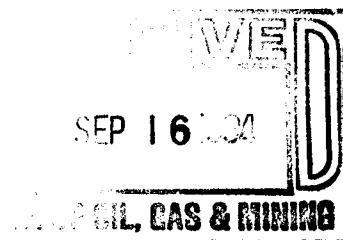
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete and stress-test the Mesa Verde as follows:

1. MIRU. ND WH & NU BOPE. TOH with tubing.
2. Mill out Baker Model D packer at 9605'.
3. Clean out to 11850'.
4. Cement squeeze Mesa Verde perforations at 9680-9692', 9698-9704', 9728-9740', 9750-9760', 9764-9776'. Drill out and pressure test squeeze to 500 PSI.
5. Perforate Mesa Verde as follows with 2 JSPF, 0" phasing, via HSC (Schlumberger BHC, 3/13/80): 10386-10388', 10348-10350', 10282-10284', 10242-10244', 10202-10204'.
6. Isolate each set of new perforations between RBP and packer. Conduct pump-in/flow-back testing as appropriate on each.
7. TOH with tools and TIH with kill string. ND BOPE and NU WH.
8. RDMO. Well will remain SI until analysis of stress-test data is complete.



APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/19/94

14. I hereby certify that the foregoing is true and correct.  
Signed: [Signature] Title: Petroleum Engineer Date: 09/14/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 20 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Case Designation and Serial No.

SL-071965

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

566' FNL, 717' FEL, SEC. 29, T7S/R24E

5. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #250 (41-29C)

9. API Well No.

43-047-30391

10. Field and Pool, or Exploratory Area

RED WASH-MESA VERDE

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Proposed remedial work for RWU #250 is revised as follows:

1. MIRU. ND WII and NU and test BOPE.
2. Pull tubing.
3. Mill out Baker Model D Packer at 9605'.
4. Clean out to 11850'.
5. TIII with packer, set same at 10200' and test blank below packer.
6. Perforate 10250-10252' with 4 JSPF through tubing. Swab/flow test and evaluate.
7. Release packer and reset at 10300'. Test casing blank below packer.
8. Perforate 10348-10350' with 4 JSPF through tubing. Swab/flow test and evaluate.
9. TOII. TIII with RBP and packer. Set RBP at 9800' and spot sand on top. Cement squeeze old perforations from 9680' to 9776'.
10. Drill out cement and test squeeze to 500 PSI. Retrieve RBP.
11. Perforate 10470-10472', 10070-10072' with 4 JSPF.
12. TIII with RBP and packer. Isolate and perform pump-in/flow-back testing on each new perforated interval.
13. TOII with tools and TIII with kill string.
14. ND BOPE and NU WII. Well will remain SI until stress-test evaluation is complete.
15. RDMO.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/21/94

BY: [Signature]

14. I hereby certify that the foregoing is true and correct.  
Signed

Title Team Leader

Date 09/19/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

566' FNL, 717' FEL, SEC. 29, T7S/R24E, NE/NE

5. Lease Designation and Serial No.

SL-071965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #250 (41-29C)

9. API Well No.

43-047-30391

10. Field and Pool, or Exploratory Area

RED WASH-MESA VERDE

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



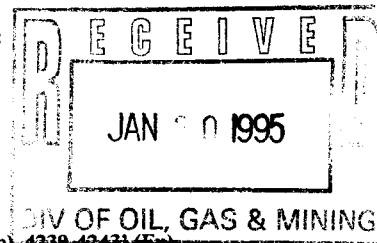
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplate the subject well from the Mesa Verde formation to the Green River formation as follows:

1. MIRU. ND wellhead and NU BOPE.
2. TOH with tubing. Set CIBP at 9500' and cap with 35' of cement.
3. TIH with packer and set at 4950'. Pressure test annulus and blank below packer.
4. Perforate 5047-5054' (Kb) through tubing with 4 JSPF.
5. Swab/flow test well. If there is no fluid entry, perforate the following intervals through tubing with 4 JSPF: 5035-5039' (Kb), 5124-5128' (Ke), 5118-5122' (Ke), 5088-5094' (Kd).
6. Measurable gas should be present by this point. Optional perforations include: 4308-4313' (Gh), 4266-4274' (Gb), 4239-4243' (Fe), 4142-4145' (Fi), 4123-4127' (Fh).
7. RDMO.



**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

14. I hereby certify that the foregoing is true and correct.  
Signed

Title Operations Assistant

**FOR RECORD ONLY**

1/25/95

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.

**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**566' FNL, 717' FEL, SEC. 29, T7S/R24E, NE/NE**

5. Lease Designation and Serial No.

**SL-071965**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**RED WASH UNIT**

8. Well Name and No.

**RWU #250 (41-29C)**

9. API Well No.

**43-047-30391**

10. Field and Pool, or Exploratory Area

**RED WASH-GRN. RIVER**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

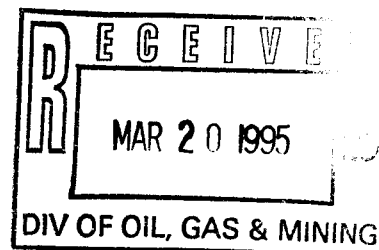
☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was recompleted from the Mesa Verde formation to the Green River formation between 1/31/95 and 2/13/95 as follows:

1. MIRU.
2. Set CIBP at 9500'. Dumpballed 35' cement on top. RIH with packer and set at 4944'. Tested casing to 500 PSI; good.
3. Swabbed well down to 4600'. Perforated 5047-5054' (Kb).
4. RU HALCO and acidized perfs 5047-5054' with 350 gal. 15% HCL, 200 gal. 12-3 mud acid.
5. Perforated 5035-5039' (Kb), 5124-5128 (Ke), 5118-5122' (Ke), 5088-5094' (Kd).
6. Swab/flow tested well. No change. Released packer at 4944' and set at 5108'.
7. Broke down perfs 5118-5128' at 1000 PSI. No communication with annulus.
8. Set packer at 4052'. Tested casing to 500 PSI; good.
9. Perforated F series with 4 JSPF: 4240-4244' (Fu), 4143-4146' (Fi), 4124-4128' (Fh).
10. Swab/flow test well.
11. RDMO.



14. I hereby certify that the foregoing is true and correct.  
Signed \_\_\_\_\_

Title **Operations Assistant**

Date **3/16/95**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Chevron U.S.A. Production Co.  
ADDRESS 11992 E. 17500 S.  
Vernal, UT 84078-8526

OPERATOR ACCT. NO. N 0210

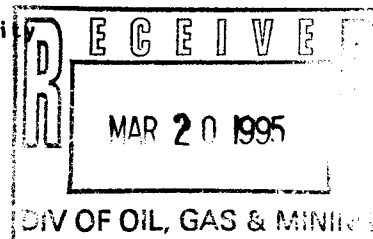
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	5671	5670	43-047-30391	RWU #250 (41-29C)	NE/NE	29	7S	24E	Uintah	11/4/79	10/3/81
WELL 1 COMMENTS: This well was recompleted from the Mesa Verde formation to the Basil Green River participating area.											
WELL 2 COMMENTS: Entity c'd 3-21-95. <i>for</i> (Red Wash Unit - Basil Green River P.A.)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



*Jana Rought*  
Signature  
Operations Assistant 3/16/95  
Title  
Phone No. 801, 781-4302

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir MAY 10 1995

Use "APPLICATION FOR PERMIT--" for such proposals

Class Designation and Serial No.

SL-071965

Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

RED WASH UNIT

Well Name and No.

RWU #250 (41-29C)

API Well No.

43-047-30391

Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐ Well ☒ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

566' FNL, 717' FEL, SEC. 29, T7S/R24E, NE/NE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☒ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was recompleted from the Mesa Verde formation to the Green River formation between 1/31/95 and 2/13/95 as follows:

1. MIRU.
2. Set CIBP at 9500'. Dumpballed 35' cement on top. RIH with packer and set at 4944'. Tested casing to 500 PSI; good.
3. Swabbed well down to 4600'. Perforated 5047-5054' (Kb).
4. RU HALCO and acidized perfs 5047-5054' with 350 gal. 15% HCL, 200 gal. 12-3 mud acid.
5. Perforated 5035-5039' (Kb), 5124-5128' (Ke), 5118-5122' (Ke), 5088-5094' (Kd).
6. Swab/flow tested well. No change. Released packer at 4944' and set at 5108'.
7. Broke down perfs 5118-5128' at 1000 PSI. No communication with annulus.
8. Set packer at 4052'. Tested casing to 500 PSI; good.
9. Perforated F series with 4 JSPF: 4240-4244' (Fu), 4143-4146' (Fi), 4124-4128' (Fh).
10. Swab/flow test well.
11. RDMO.

RECEIVED

MAR 20 1995

14. I hereby certify that the foregoing is true and correct.

Signed

Title Operations Assistant

Date

3/16/95

(This space for Federal or State office use)

Approved by

Title

Date

MAR 20 1995

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

MAY 10 1995

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DIV OF OIL, GAS & MINING

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME RED WASH UNIT	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME RED WASH	
2. NAME OF OPERATOR CHEVRON U.S.A. PRODUCTION COMPANY		9. WELL NO. RWU #250 (41-29C)	
3. ADDRESS OF OPERATOR 11002 E. 17500 S. VERNAL, UT 84078-8526		10. FIELD AND POOL, OR WILDCAT GREEN RIVER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 566' FNL, 717' FEL, NE/NE  At top rod. interval reported below  At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  SEC. 29, T7S/R24E, SLBM	
14. PERMIT NO. 43-047-30391		DATE ISSUED 6/21/78	
12. COUNTY OR PARISH UINTAH		13. STATE UTAH	
15. DATE SPUDDED N/A	16. DATE T.D. REACHED N/A	17. DATE COMPL. (Ready to prod.) 2/13/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5678' KB
19. ELEV. CASINGHEAD 5660'			
20. TOTAL DEPTH, MD & TVD 15234'	21. PLUG BACK T.D., MD & TVD 9465'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY → N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* SEE ATTACHED			25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
NO CHANGE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NO CHANGE			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
NO CHANGE			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		SEE ATTACHED	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS DOI - BLM FORM 3160-5, DATED 3/16/95.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>John P. Hunsan</u>		TITLE <u>PETROLEUM ENGINEER</u> DATE <u>5/8/95</u>	

(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM

5. Lease Designation and Serial No.

SL-071965

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

Red Wash Unit 250 41-29C

9. API Well No.

43-047-30391

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

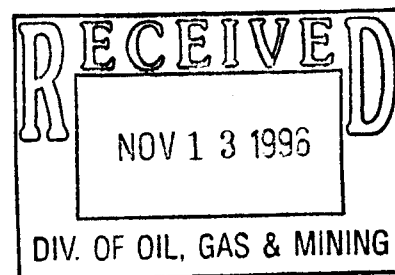
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TA STATUS OF WELL  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN

Date November 5, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

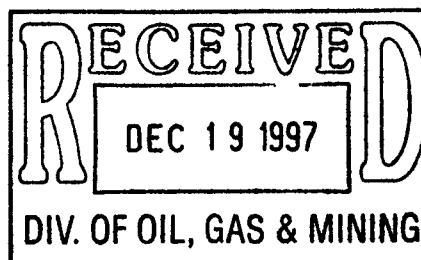
1. Type of Well	
Oil	Gas
<input type="checkbox"/> Well	<input checked="" type="checkbox"/> Well <input type="checkbox"/> Other
2. Name of Operator	CHEVRON U.S.A. PRODUCTION COMPANY
3. Address and Telephone No	11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM

5. Lease Designation and Serial No.	SL-071965
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	RED WASH UNIT 250 41-29C
9. API Well No.	43-047-30391
10. Field and Pool, or Exploratory Area	RED WASH - GREEN RIVER
11. County or Parish, State	UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TA STATUS OF WELL	<input type="checkbox"/> Dispose Water
	(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR RETURN TO PRODUCTION OR P&A DURING 1998.



14. I hereby certify that the foregoing is true and correct.  
Signed DC Tanner Title COMPUTER SYSTEMS OPERATOR Date 12/9/97

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No

**11002 E. 17500 S. VERNAL, UT 84078-8526**

**(801) 781-4306**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM**

5. Lease Designation and Serial No.

**SL-071965**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**RED WASH UNIT**

8. Well Name and No.

**RED WASH UNIT 250 41-29C**

9. API Well No.

**43-047-30391**

10. Field and Pool, or Exploratory Area

**RED WASH - GREEN RIVER**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.**

14. I hereby certify that the foregoing is true and correct.

Signed **D. C. BEAMAN** *D C Beaman*

Title **COMPUTER SYSTEMS OPERATOR**

Date **3/3/1999**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RED WASH UNIT #250 (41-29C)  
566' FNL & 717' FEL  
NENE-SEC.29-T7S-R24E  
UINTAH COUNTY, UTAH**

API#: 43-047-30391  
LEASE NUMBER: SL-071965  
KB ELEVATION: 5678'  
GL ELEVATION: 5660'  
TD: 15234'  
PBSD: 9485'

**CASING DETAIL:**

17-1/2" HOLE SIZE

13-38" 61# K-55 @ 2420' W/985 SX. CLASS H OUT SHOE, 1175 SX. LITE  
CEMENT OUT DV TOOL @ 989'  
CEMENT TO SURFACE

12-1/4" HOLE SIZE

9-5/8", 43.5#, N-80 @ 5370' W/575 SX. CLASS H OUT SHOE, 660 SX. LITE  
CEMENT OUT DV TOOL @ 2769'  
CEMENT REPORTEDLY CIRCULATED

8-1/2" HOLE SIZE

7", 26&29#, S-95 @ 13295' W/760 SX. LITE CEMENT OUT SHOE, 1292 SX.  
LITE CEMENT OUT DV TOOL @ 10535'  
CEMENT TOP @ ~3520' IN 7" X 9-5/8" ANNULUS

SIDETRACKED THROUGH WINDOW IN 7" CASING @ 12979-13015'  
5", 18# P-110 LINER, 12492-15017' W/800 SX.  
CEMENT TOP QUESTIONABLE

**TUBING DETAIL:**

REFER TO TOUR REPORTS – OPEN ENDED TUBING

**RWU #250 (41-29C)**  
**PERFORATION DETAIL:**

**Excluded Perforations:**

**Mancos Fm -**

13840' 14435'  
 13850' 14443'  
 13862' 14449'  
 13902' 14453'  
 13906' 14463'  
 13926' 14506'  
 13954' 14532'  
 13974' 14546'  
 13997' 14575'  
 14015' 14638'  
 14052' 14685'  
 14056' 14715'  
 14067'  
 14080'  
 14085'  
 14126'  
 14142'  
 14169'  
 14181'  
 14202'  
 14212'  
 14216'  
 14260'  
 14280'  
 14306'  
 14316'  
 14323'  
 14334'  
 14338'  
 14349'  
 14366'  
 14372'  
 14390'  
 14394'  
 14404'  
 14412'  
 14418'

**Mesa Verde Fm. -**

9680-92'  
 9698-9704'  
 9728-40'  
 9750-60'  
 9764-76'  
 10116-128'  
 10152-92'  
 10230-266'  
 10332-366'

**Open Perforations:**

**Green River Fm.:**

4124-28' Fh  
 4143-46' Fi  
 4240-44' Fu  
 4266-74' Gb  
 4308-13' Gn  
 5035-39' Kb  
 5045-52'  
 5088-94' Kd  
 5118-22' Ke  
 5124-28' Ke

**RWU #250 (41-29C)**

**WELL HISTORY:**

3/80: At completion, perforated 13232' through 14715' as listed in perforation detail. Acidized same with 6500 gal. 15% HCl, set WB permanent packer with 22' seal bore extension at 12380', ran 2-7/8" N-80 tubing and swabbed well in flowing 6 MCFD, 1 BCPD.

1/86: Well SI. Reportedly would build up to 7000 psi when left SI for extended periods, with 3000 psi common.

9/87: Wellhead leaking and viewed as dangerous. Repaired tree and wellhead, then acidized with 1050 gal. 15% HCl. Tried to swab well on, but did not get any gas. Pulled tubing and cleaned out to 12100'. Set CICR at 12000', squeezed 50 sx. cement below and spotted 150' of cement on top for new PBTD at 11850'. Left 10000' kill string in well and TA'd.

5/88: Cleaned out to 10000' and perforated 9680' through 9776' as listed in perforation detail. Set packer at 9604', acidized with 3000 gal. 15% HCl, then fractured with 70 quality CO2 foamed gel containing 45000# 20/40 sand followed by 35000# 20/40 ISP. Cleaned out, set Model D packer at 9605', ran tubing and swabbed well on flowing ~150 MCFD.

9/94: Pulled tubing and milled out Model D packer. Individually perforated and swab tested 10250-52', 10348-50', 10251-53', 10152-54', 10178-80' and 10116-28', recovering either no fluid or a slight trace of gas. Reperforated larger gross intervals as listed in detail, broke down same and swab tested with same results. Pulled tools and ran tubing back in well with notched collar. Swabbed well in flowing ~30 MCFD.

2/95: Pulled equipment and set CIBP at 9500' with 35' of cement on top for new PBTD of 9485'. Set packer at 4944', perforated and tested as follows:

5045-52': acidized with 200 gal. 15% HCl + 200 gal. 12/3 mud acid + 150 gal. 15% HCl, swabbed back in flowing ~120 MCFD.

5035-39', 5124-28', 5118-22', 5088-94': all appeared to be tight.

4308-13', 4266-74': appeared to be tight.

4240-44', 4143-46', 4124-28': minimal but steady gas flow.

Left packer hanging in released position at 5162' and swabbed back ~171 BBL. of 186 BBL. load, could not get well to kick off flowing.

8/96: Pulled packer and installed rod pumping equipment to test with portable unit. Minimal gas, minimal water, uneconomic to produce. TA'd.

2/98: Cleaned out to 5273', tripped in with tools, isolated and broke down as follows, each set of perforations having 4 bbl load water:

5088-5128', open, swabbed 25 BW with not gas.

5035-52', open, swabbed 32 BW with 1% oil and a trace of gas.  
4308-13', broke down at 2240 psi, swabbed 21 BW with no gas.  
4266-74', open, swabbed 24 BW with no gas.  
4240-44', open, swabbed 27 BW with no gas.  
4124-46', open, swabbed trace oil with no gas, 1240' FE overnight.

TA'd well.

**RWU #250 (41-29C)**  
**P&A PROCEDURE:**

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~5400' WITH BIT AND SCRAPER.
3. **WASATCH FORMATION TOP AT 5380'.** SET A BALANCED CEMENT PLUG ACROSS THE INTERVAL 5330-5430' USING ~20 SX. OF CLASS G CEMENT. CIRCULATE CLEAN.
4. **TOP PERFORATION AT 4124'.** SET CIBP AT 4100' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3400 WITH 9.2 PPG BRINE.
5. **OIL SHALE INTERVAL AT 3400-88, CEMENT TOP AT 3520' IN 9-5/8" X 7" ANNULUS.** PERFORATE AT 3510' AND ESTABLISH INJECTION RATE. IF OPEN, SET CICR AT 3350' AND SQUEEZE WITH ~55 SX. CLASS G CEMENT. IF NOT OPEN, SET A BALANCED PLUG ACROSS THE INTERVAL 3350-3510' USING ~30 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2500' WITH 9.2 PPG BRINE.
6. **GREEN RIVER FORMATION TOP AT 2592'.** PERFORATE AT 2642', SET CICR AT 2542' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
7. **SURFACE CASING SHOE AT 2420', CEMENT TO SURFACE ON BOTH OUTER CASING STRINGS.** PERFORATE AT 300' AND CIRCULATE ~115 SX. CLASS G CEMENT INTO PLACE, FILLING 9-5/8" X 7" ANNULUS PLUS 7".
8. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
9. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM

5. Lease Designation and Serial No.

SL-071965

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 250 41-29C

9. API Well No.

43-047-30391

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CLEAR SURFACE

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

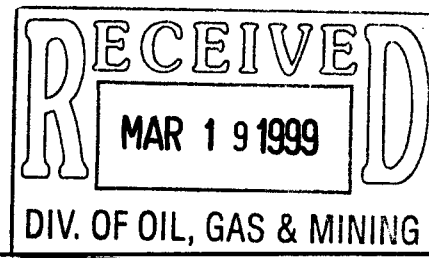
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN *DCBeaman*

Title COMPUTER SYSTEMS OPERATOR

Date 3/18/1999

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well		
Oil	Gas	
<input type="checkbox"/> Well	<input checked="" type="checkbox"/> Well	<input type="checkbox"/> Other
2. Name of Operator	CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No	11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	566' FNL & 717' FEL (NE NE) SECTION 29, T7S, R24E, SLBM	

5. Lease Designation and Serial No.	SL-071965
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	RED WASH UNIT
8. Well Name and No.	RED WASH UNIT 250 41-29C
9. API Well No.	43-047-30391
10. Field and Pool, or Exploratory Area	RED WASH - GREEN RIVER
11. County or Parish, State	UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**THIS WELL WAS PLUGGED AND ABANDONED ON 5/25/99 AS FOLLOWS:**

1. SPOT A BALANCED PLUG FROM 5488' TO 5280' WITH 39 SX CEMENT.
2. SET CICR @ 4073' SPOT 10 SX ON CICR
3. PERFORATE 4 SPF @ 3490' PRESSURE TO 600 PSI AND HOLD. SPOT A BALANCED PLUG FROM 3550' TO 3250' WITH 56 SX
4. PERFORATE 4 SPF @ 2642' SET CICR @ 2530' PUMP 43 SX BELOW CICR STING OUT SPOT 42 SX ON CICR
5. PERFORATE 4 SPF @ 300' CEMENT DOWN 7" x 9 5/8" AND 9 5/8" x 13 3/8" TO SURFACE WITH 205 SX CEMENT
6. CUT OFF WH. HOLE STANDING FULL OF CEMENT. INSTALL DRY HOLE PLATE

All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit, cement pad from dehy and cellar 4' below the surface. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.  
Signed D. C. BEAMAN *D C Beaman* Title COMPUTER SYSTEMS OPERATOR Date 6/16/1999

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT  
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CHANGE OF OPERATOR

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.  
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be  
Shenandoah Energy Inc.  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

Mitchell L. Solich  
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

A. E. Wacker

Title Assistant Secretary

Date

12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
<del>UTU081</del>	<del>4304715293</del>	<del>191 (12-27B) RED WAS NENW</del>	<del>14</del>	<del>T</del>	<del>7S</del>	<del>R23E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0570	4304715294	192 (41-33A) RED WAS NENE	33	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715295	193 (43-24B) RED WAS NESE	24	T	7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304715296	194 (12-14B) RED WAS SWNW	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU02148</del>	<del>4304715297</del>	<del>195 (43-18C) RED WAS NESE</del>	<del>18</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02148	4304715298	196 (23-17C) RED WAS NESW	17	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
<del>UTU080</del>	<del>4304715299</del>	<del>197 (43-21C) RED WAS NESE</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02060</del>	<del>4304715300</del>	<del>198 (21-33B) RED WAS NENW</del>	<del>33</del>	<del>T</del>	<del>7S</del>	<del>R23E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0559	4304715301	199 (43-22A) RED WAS NESE	22	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304716472	2 (14-24B) RED WASH SWSW	24	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
<del>UTU02025</del>	<del>4304715149</del>	<del>20 (41-29B) RED WASH NENE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R23E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTSL071965	4304715302	201 (32-28C) RED WAS SWNE	28	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0558	4304715303	202 (21-34A) RED WAS NENW	34	T	7S	R22E	WIWSI	CHEVRON U S A INCORPORATED
<del>UTU093</del>	<del>4304715304</del>	<del>203 (32-26C) RED WAS SWNE</del>	<del>26</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0561	4304715305	204 (23-25A) RED WAS NESW	25	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU080	4304715306	205 (23-21C) RED WAS NESW	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
<del>UTU093</del>	<del>4304715307</del>	<del>206 (32-23C) RED WAS SWNE</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTSL066791</del>	<del>4304715308</del>	<del>208 (32-22C) RED WAS SWNE</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTSL071963</del>	<del>4304715309</del>	<del>209 (32-34C) RED WAS SWNE</del>	<del>34</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715150	21 (32-14B) RED WASH SWNE	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0826	4304720014	212 (41-8F) RED WASH NENE	8	T	8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02060	4304720060	213 (41-33B) RED WAS NENE	33	T	7S	R23E	WIWSI	CHEVRON U S A INCORPORATED
<del>UTSL071965</del>	<del>4304720136</del>	<del>214 (14-27C) RED WAS SWSW</del>	<del>27</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0558	4304730058	215 (43-28A) RED WAS NESE	28	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
UTU0558	4304730103	216 (21-27A) RED WAS NENW	27	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
<del>UTU0558</del>	<del>4304730106</del>	<del>218 (12-34A) RED WAS SWNW</del>	<del>34</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU080	4304730149	219 (44-21C) RED WAS SESE	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
<del>UTU02148</del>	<del>4304716483</del>	<del>22 (41-18C) RED WASH NENE</del>	<del>18</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU082	4304730192	220 (22-23B) RED WAS SENW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0933	4304730199	221 (13-27B) RED WAS NWSW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730200	222 (31-27B) RED WAS NWNE	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304730201</del>	<del>223 (44-21A) RED WAS SESE</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304730202	224 (44-22B) RED WAS SESE	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730212	225 (13-23B) RED WAS NWSW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730249	226 (24-33B) RED WAS SESW	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730257	227 (14-26B) RED WAS SWSW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304730258	228 (21-34B) RED WAS NENW	34	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730259	229 (43-26B) RED WAS NESE	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715151	23 (21-23B) RED WASH NENW	23	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304730309	230 (14-18C) RED WAS SWSW	18	T	7S	R24E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730310	231 (21-35B) RED WAS NENW	35	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730311	232 (12-26B) RED WAS SWNW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0823	4304730312	233 (12-25B) RED WAS SWNW	25	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304730313	234 (32-24B) RED WAS SWNE	24	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730314	235 (34-18C) RED WAS SWSE	18	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730340	236 (21-19C) RED WAS NENW	19	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0823	4304730341	237 (14-25B) RED WAS SWSW	25	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730342	238 (32-35B) RED WAS SWNE	35	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730343	239 (41-35B) RED WAS NENE	35	T	7S	R23E	TA	CHEVRON U S A INCORPORATED

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715152	24 (34-14B) RED WASH SWSE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730344	240 (12-36B) RED WAS SWNW	36	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304730345	241 (22-14B) RED WAS SENW	14	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304730346	242 (42-13B) RED WAS SENE	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304730347	243 (42-18C) RED WAS SENE	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU02149	4304730348	244 (23-19C) RED WAS NESW	19	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
<del>UTSL071964</del>	<del>4304730349</del>	<del>245 (14-30C) RED WAS SWSW</del>	<del>30</del>	<del>T</del>	<del>7S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU02148	4304730387	246 (22-18C) RED WAS SENW	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304730388	247 (22-17C) RED WAS SENW	17	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
<del>UTU02149</del>	<del>4304730389</del>	<del>248 (43-20C) RED WAS NESE</del>	<del>20</del>	<del>T</del>	<del>7S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU082	4304716476	25 (23-23B) RED WASH NESW	23	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
<del>UTSL071965</del>	<del>4304730391</del>	<del>250 (41-29C) RED WAS NENE</del>	<del>29</del>	<del>T</del>	<del>7S</del>	<del>R24E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU0559</del>	<del>4304730457</del>	<del>257 (21-23A) RED WAS NENW</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R22E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0559	4304730458	258 (34-22A) RED WAS SWSE	22	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
STATE	4304732785	259 SWSW	16	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715153	26 (23-22B) RED WASH NESW	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304732786	260 SWSE	16	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730517	262 (22-26B) RED WAS SENW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730518	263 (24-26B) RED WAS SESW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730519	264 (31-35B) RED WAS NWNE	35	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304730520	265 (44-26B) RED WAS SESE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304730521	266 (33-26B) RED WAS NWSE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304732981	267 SWNE	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304730522	269 (13-26B) RED WAS NWSW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715154	27 (43-14B) RED WASH NESE	14	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731082	270 (22-35B) RED WAS SENW	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304731081	271 (42-35B) RED WAS SENE	35	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304731054	272 (44-23B) RED WAS SESE	23	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU0566	4304731051	273 (42-27B) RED WAS SENE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
<del>UTU0823</del>	<del>4304731083</del>	<del>274 (13-25B) RED WAS NWSW</del>	<del>25</del>	<del>T</del>	<del>7S</del>	<del>R23E P+A</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0566	4304731077	275 (31-26B) RED WAS NENW	26	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0566	4304731053	276 (44-27B) RED WAS SESE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731076	278 (11-26B) RED WAS NWNW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
STATE	4304731052	279 (11-36B) RED WAS NWNW	36	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715155	28 (43-22B) RED WASH NESE	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304731079	280 (11-35B) RED WAS NWNW	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU0823</del>	<del>4304731078</del>	<del>281 (11-25B) RED WAS NWNW</del>	<del>25</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU0566	4304731080	282 (42-26B) RED WAS SENE	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304732982	283 NESE	18	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU082	4304731476	284 (33-23B) RED WAS NWSE	23	T	7S	R23E PGW	CHEVRON U S A INCORPORATED	
UTU082	4304731477	285 (11-24B) RED WAS NWNW	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0567	4304731478	286 (42-21B) RED WAS SENE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304731512	287 (44-13B) RED WAS SESE	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731513	288 (24-27B) RED WAS SESW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304731517	289 (13-24B) RED WAS NWSW	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715156	29 (32-23B) RED WASH SWNE	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
<del>UTU082</del>	<del>4304731515</del>	<del>290 (12X-23B) RED WA SWNW</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
<del>UTU082</del>	<del>4304731516</del>	<del>291 (22X-23B) RED WA SENW</del>	<del>23</del>	<del>T</del>	<del>7S</del>	<del>R23E ABD</del>	<del>CHEVRON U S A INCORPORATED</del>	
UTU082	4304731576	292 (42-23B) RED WAS SENE	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW	✓	5- <del>ST</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

**01-01-2000****FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

**CA No.****Unit: RED WASH****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 242 (42-13B)	43-047-30346	5670	13-07S-23E	FEDERAL	OW	P
RWU 24 (34-14B)	43-047-15152	5670	14-07S-23E	FEDERAL	OW	P
RWU 241 (22-14B)	43-047-30345	5670	14-07S-23E	FEDERAL	GW	P
RWU 229 (43-26B)	43-047-30259	5670	26-07S-23E	FEDERAL	OW	TA
RWU 231 (21-35B)	43-047-30310	5670	35-07S-23E	FEDERAL	OW	TA
RWU 234 (32-24B)	43-047-30313	5670	24-07S-23E	FEDERAL	OW	P
RWU 233 (12-25B)	43-047-30312	5670	25-07S-23E	FEDERAL	OW	TA
RWU 237 (14-25B)	43-047-30341	5670	25-07S-23E	FEDERAL	OW	P
RWU 232 (12-26B)	43-047-30311	5670	26-07S-23E	FEDERAL	OW	TA
RWU 238 (32-35B)	43-047-30342	5670	35-07S-23E	FEDERAL	OW	P
RWU 239 (41-35B)	43-047-30343	5670	35-07S-23E	FEDERAL	OW	TA
RWU 240 (12-36B)	43-047-30344	5670	36-07S-23E	FEDERAL	OW	P
RWU 247 (22-17C)	43-047-30388	5670	17-07S-24E	FEDERAL	GW	P
RWU 230 (14-18C)	43-047-30309	5670	18-07S-24E	FEDERAL	OW	TA
RWU 235 (34-18C)	43-047-30314	5670	18-07S-24E	FEDERAL	OW	P
RWU 243 (42-18C)	43-047-30347	5670	18-07S-24E	FEDERAL	OW	TA
RWU 246 (22-18C)	43-047-30387	5670	18-07S-24E	FEDERAL	OW	P
RWU 236 (21-19C)	43-047-30340	5670	19-07S-24E	FEDERAL	GW	P
RWU 244 (23-19C)	43-047-30348	5670	19-07S-24E	FEDERAL	GW	P
RWU 248 (43-20C)	43-047-30389	5670	20-07S-24E	FEDERAL	GW	PA
RWU 250 (41-29C)	43-047-30391	5670	29-07S-24E	FEDERAL	GW	PA
RWU 245 (14-30C)	43-047-30349	5670	30-07S-24E	FEDERAL	GW	PA

**OPERATOR CHANGES DOCUMENTATION**1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:**

---

---

---

---

---

---

---

---

---

---